

# **Weekly Market Price Insights**

#### Week Ending: 10 February 2023

#### **UK Baseload Electricity Prices**

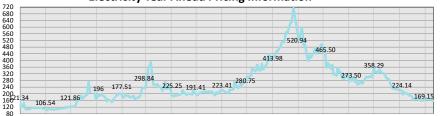
Mth Ahead Qtr Ahead Season Ahead Year Ahead

ELEC £/MWh

| Today   | Last W/D | Last Week | Last Month | Last Year |
|---------|----------|-----------|------------|-----------|
| £137.70 | £142.17  | £150.25   | £174.01    | £169.99   |
| £140.41 | £146.12  | £156.71   | £170.63    | £176.15   |
| £143.01 | £147.07  | £157.82   | £172.33    | £174.58   |
| £155.90 | £159.80  | £172.21   | £193.04    | £179.56   |

# Electricity

#### **Electricity Year Ahead Pricing Information**



Nov 21 Dec 21 Jan 22 Feb 22 Mar 22 Apr 22 May 22 Jun 22 Jul 22 Aug 22 Sep 22 Oct 22 Nov 22 Dec 22 Jan 23 Feb 23

At the start of the week, the market saw some bullish action following forecasts for below-seasonal averages for wind and temperatures in the early week, pushing short-term contracts up. EDF nuclear delays also present some bullish potential, but wind generation unexpectedly spiked early in the week to support supplies. Temperatures and wind generation were expected to increase for the rest of the week, providing downward movement, with support from 15 confirmed LNG deliveries for Feb-23. Weather fundamentals led a downward trend towards the end of the

week, but global LNG production levels loom a concern over the market stability. At the end of the week, contracts

traded flat over weather fundamentals but closed lower with a positive supply outlook, despite LNG availability concerns for the future.

| ast Year |
|----------|
| £32.30   |
| £35.74   |
| £31.57   |
| £23.66   |
| E        |

|   | E        | Electricity Real Movement (%) |            |           |
|---|----------|-------------------------------|------------|-----------|
|   |          |                               |            |           |
|   | Last W/D | Last Week                     | Last Month | Last Year |
| Μ | -3.1%    | -8.4%                         | -20.9%     | -19.0%    |
| Q | -3.9%    | -10.4%                        | -17.7%     | -20.3%    |
| S | -2.8%    | -9.4%                         | -17.0%     | -18.1%    |
| Υ | -2.4%    | -9.5%                         | -19.2%     | -13.2%    |
|   |          | -                             |            |           |

#### **UK NBP Gas Prices**

Mth Ahead Qtr Ahead Season Ahead Year Ahead

| Today   | Last W/D | Last Week | Last Month | Last Year |
|---------|----------|-----------|------------|-----------|
| 132.27p | 136.45p  | 148.44p   | 167.40p    | 180.19p   |
| 135.89p | 140.35p  | 153.69p   | 172.70p    | 180.26p   |
| 137.28p | 141.70p  | 155.15p   | 173.50p    | 179.78p   |
| 150.37p | 154.39p  | 168.21p   | 186.04p    | 184.39p   |

## Gas

### **Gas Year Ahead Pricing Information**



Oct 21 Nov 21 Dec 21 Jan 22 Feb 22 Mar 22 Apr 22 May 22 Jun 22 Jul 22 Aug 22 Sep 22 Oct 22 Nov 22 Dec 22 Jan 23 Feb 23

The NBP gas market opened with downward movement, despite reduced storage capacity, following increased Norwegian flows and positive news that the Freeport LNG facility is likely to be ready to send shipments soon Future LNG availability raised long-term concerns for the market early in the week following Russina's search for new buyers, but the short-term market continued to lose value with healthy supplies. Mid-week, extended unplanned outages at gas fields caused some bullish pressure on contracts, and the market closed undersupplied for the day. Increased wind generation reduced CCGT demand, and increased flows supported short-term losses, but long-term concerns for LNG could see gas demand significantly increase. Contracts closed low at the end of the week, with healthy supplies in storage

|   | G        | ias Cost Mover | ment (p/therm) |           |
|---|----------|----------------|----------------|-----------|
|   |          |                |                |           |
|   | Last W/D | Last Week      | Last Month     | Last Year |
| Μ | -4.19p   | -16.18p        | -35.13p        | -47.93p   |
| Q | -4.46p   | -17.80p        | -36.81p        | -44.37p   |
| S | -4.43p   | -17.88p        | -36.22p        | -42.51p   |
| Υ | -4.02p   | -17.84p        | -35.67p        | -34.02p   |
|   |          |                |                |           |

Gas Real Movement (%) Last W/D Last Week Last Month Last Year M Q S

Brent oil opened the week with bullish movement following investor confidence that demand would return to the market with China. Supply shortages also contributed to increases as earthquakes in Turkey caused a shutdown of a major export terminal. Further supply restrictions were announced later in the week as Russia will be output by half a million barrels per day from March.

|                | Energy Co | mmodities  |           |
|----------------|-----------|------------|-----------|
|                |           |            |           |
| Carbon €/t CO2 | Coal \$/t | Oil \$/bbl |           |
| €97.27         | \$218.00  | \$86.39    | Present   |
| €97.44         | \$236.00  | \$79.94    | Last Week |
| -0.17%         | -7.63%    | 8.07%      | Movement  |

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