

# **Weekly Market Price Insights**

Last W/D

£7.50

S

#### Week Ending: 18 November 2022

#### **UK Baseload Electricity Prices**

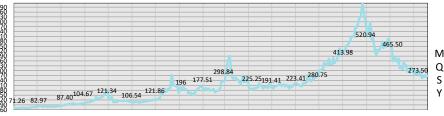
Mth Ahead **Qtr Ahead** Season Ahead Year Ahead

ELEC £/MWh

| Today   | Last W/D | Last Week | Last Month | Last Year |
|---------|----------|-----------|------------|-----------|
| £272.00 | £264.50  | £252.95   | £292.69    | £229.85   |
| £358.33 | £375.00  | £391.55   | £662.93    | £224.83   |
| £254.15 | £246.25  | £231.30   | £322.86    | £111.23   |
| £269.20 | £260.75  | £255.15   | £334.98    | £112.39   |

# Electricity

#### **Electricity Year Ahead Pricing Information**



Jun 21 Jul 21 Aug 21 Sep 21 Oct 21 Nov 21 Dec 21 Jan 22 Feb 22 Mar 22 Apr 22 May 22 Jun 22 Jul 22 Aug 22 Sep 22 Oct 22 Nov 22

| E        | lectricity Real | Movement (% | )       |
|----------|-----------------|-------------|---------|
|          |                 |             |         |
| Last W/D | Last Week       | Last Month  | Last Ye |

£19.05

£22.85

£14.05

At the start of the week, the electricity market gained value, mirroring the NBP gas market, with support from a bullish weather forecast predicting sharp decreases in temperature, which would boost demand. Temperature forecasts remained a strong market driver at the start of the week and were supported by threatened supplies due to gas and interconnector outages. Throughout the week, contracts eased off, with shorter-term contracts being impacted the most due to increased LNG imports and forecast for wind generation to displace outages. Wind forecasts were soon revised with large decreases in output, which reversed previous losses. At the end of the week the market was primarily bullish, with some short-term decreases compared to the previous week.

|   | E        | lectricity Real | Movement (%) | )         |
|---|----------|-----------------|--------------|-----------|
|   |          |                 |              |           |
|   | Last W/D | Last Week       | Last Month   | Last Year |
| Μ | 2.8%     | 7.5%            | -7.1%        | 18.3%     |
| Q | -4.4%    | -8.5%           | -45.9%       | 59.4%     |
| S | 3.2%     | 9.9%            | -21.3%       | 128.5%    |
| Υ | 3.2%     | 5.5%            | -19.6%       | 139.5%    |
|   |          |                 |              |           |

Electricity Cost Movement (£/MWh)

Last Week Last Month

Last Year

£42.15

£133.50

£142.92

£156.81

#### **UK NBP Gas Prices**

Mth Ahead Qtr Ahead Season Ahead Year Ahead

| Today   | Last W/D | Last Week | Last Month | Last Year |
|---------|----------|-----------|------------|-----------|
| 272.34p | 268.94p  | 238.15p   | 213.70p    | 223.79p   |
| 313.35p | 314.35p  | 287.20p   | 401.41p    | 220.81p   |
| 287.94p | 282.75p  | 256.50p   | 350.34p    | 108.82p   |
| 298.16p | 293.27p  | 270.50p   | 357.70p    | 110.15p   |

M

Q

S

## Gas

### **Gas Year Ahead Pricing Information**



Jun 21 Jul 21 Aug 21 Sep 21 Oct 21 Nov 21 Dec 21 Jan 22 Feb 22 Mar 22 Apr 22 May 22 Jun 22 Jul 22 Aug 22 Sep 22 Oct 22 Nov 22

| Gas Cost Movement (p/therm) |           |            |           |
|-----------------------------|-----------|------------|-----------|
|                             |           |            |           |
| Last W/D                    | Last Week | Last Month | Last Year |
| 3.41p                       | 34.19p    | 58.64p     | 48.55p    |
| -1.00p                      | 26.15p    | -88.06p    | 92.55p    |
| 5.19p                       | 31.44p    | -62.40p    | 179.13p   |
| 4.88p                       | 27.66p    | -59.55p    | 188.01p   |
|                             |           |            |           |

NBP gas made increases at the start of the week amid planned and unplanned outages in Norway, restricting import supplies. Short-term contracts had the biggest impact early in the week due to these outages and temperature forecasts supporting bullish movements that also supported the electricity market. Mid-week, the market lost value following forecasts for further LNG imports over winter that would support potential demand increases and an already long system. Towards the end o the week, despite healthy LNG deliveries and increased wind generation forecasts to support supplies, NBP gas gained value and closed off the week higher than the previous session for the majority of contracts

|   |          | Gas Real Mo | vement (%) |           |
|---|----------|-------------|------------|-----------|
|   |          |             |            |           |
|   | Last W/D | Last Week   | Last Month | Last Year |
| M | 1.27%    | 14.36%      | 27.44%     | 21.69%    |
| Q | -0.32%   | 9.11%       | -21.94%    | 41.91%    |
| S | 1.84%    | 12.26%      | -17.81%    | 164.61%   |
| Y | 1.66%    | 10.22%      | -16.65%    | 170.68%   |
| - |          |             |            |           |

Brent oil lost value at the start of the week following reports of increased COVID-19 cases in Asia, which will significantly impact demand. As with the increasing cases in Asia, the COVID-19 countermeasures were increased, further impacting demand with global economic concerns also supporting the sharp downward movement. The market remained on the downtrend throughout the week, with Asian demand concerns being the key market driver as measures remain in place to reduce cases, which also means reduced demand. At the end of the week, contract prices began to regain some stability after a week-long bearish trend

| Energy Commodities |           |            |           |
|--------------------|-----------|------------|-----------|
|                    |           |            |           |
| Carbon €/t CO2     | Coal \$/t | Oil \$/bbl |           |
| €72.47             | \$343.45  | \$87.62    | Present   |
| €75.84             | \$326.80  | \$95.99    | Last Week |
| -4.44%             | 5.09%     | -8.72%     | Movement  |

Contact Utility SwopShop:

Call: 0333 9000 246

Email: info@utilityswopshop.co.uk

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