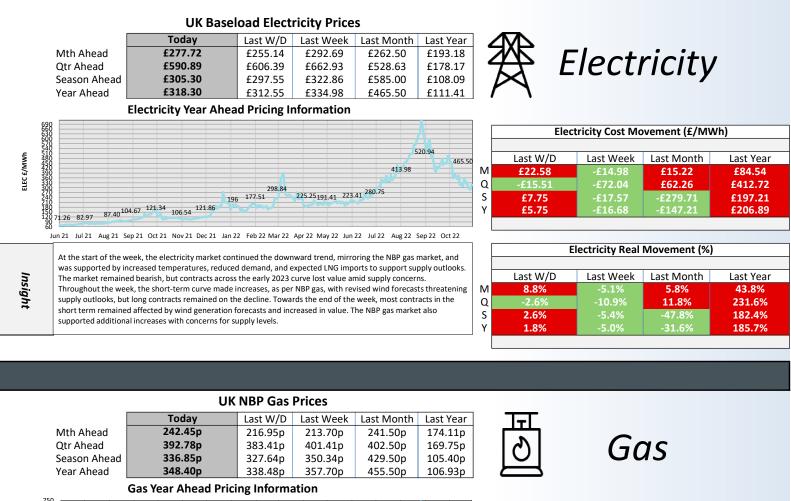


Week Ending: 28 October 2022



| 20000000000000000000000000000000000000 | 0.25 76.69 8 | | | | 372.91 | | | 505.08 | 455.50 |
|--|--------------------------|-----------------------------|-----------------------------|----------------|--------|----------------------------|-----------------|--------|--------|
| 3300 2410 1850 1950 1950 | 50.25 76.69 ⁸ | 103.60 ¹ 4.08 | .16.83 _{104.32} 11 | 220.25 5.15 | 180.24 | 219.57 _{198.81} 2 | 305.24 212.3 | | |

Jun 21 Jul 21 Aug 21 Sep 21 Oct 21 Nov 21 Dec 21 Jan 22 Feb 22 Mar 22 Apr 22 May 22 Jun 22 Jul 22 Aug 22 Sep 22 Oct 22

The NBP gas market lost value at the start of the week, continuing from Friday's decline, due to increased temperatures that eased CCGT demand. Norwegian imports also increased and supported the market outlooks. Forecasts for increased wind generation and LNG imports supported downward movement early in the week, particularly in the short term. Mid-week, revised wind forecasts and Norwegian outages impacted near-curve contracts and increased values, despite most contracts losing value. At the end of the week, Norwegian outages remained a key driver for market increases alongside a short system.

| | Gas Cost Movement (p/therm) | | | |
|---|-----------------------------|-----------|------------|-----------|
| | | | | |
| | Last W/D | Last Week | Last Month | Last Year |
| М | 25.51p | 28.75p | 0.95p | 68.34p |
| Q | 9.37p | -8.63p | -9.72p | 223.03p |
| S | 9.21p | -13.50p | -92.66p | 231.45p |
| Υ | 9.92p | -9.30p | -107.10p | 241.47p |
| | | | | |
| | | | | |

| | | Gas Real Movement (%) | | | |
|---|----------|-----------------------|------------|-----------|--|
| | | | | | |
| | Last W/D | Last Week | Last Month | Last Year | |
| Μ | 11.76% | 13.45% | 0.39% | 39.25% | |
| Q | 2.44% | -2.15% | -2.41% | 131.39% | |
| S | 2.81% | -3.85% | -21.57% | 219.59% | |
| Υ | 2.93% | -2.60% | -23.51% | 225.82% | |
| | | | | | |

| - | in Asia, redu |
|-----|----------------|
| Ins | Volatility ren |
| sic | potential sup |
| tht | decreasing U |
| 4 | week, intere |

GAS p/th

Insight

ucing demand, but price increases were supported by the announcement of a new UK Prime Miniter mained in the market as demand concerns for Asia continued to support the downward movement, but pply issues pushed contracts back up. Throughout the week, oil contracts increased following a JSD that caused a buy-in, while predictions for low supplies supported further increases. Later in the est rate cuts and increased demand forecasts continued the bullish trend for oil contracts. However, the market slowed down and closed lower than the previous session at the end of the week

Brent oil was volatile at the start of the week as price decreases were supported by increasing COVID-19 measures

| Energy Commodities | | | | |
|--------------------|-----------------------------------|--|--|--|
| | | | | |
| Coal \$/t | Oil \$/bbl | | | |
| \$385.70 | \$95.77 | Present | | |
| \$390.00 | \$93.50 | Last Week | | |
| -1.10% | 2.43% | Movement | | |
| | Coal \$/t \$385.70 \$390.00 | Coal \$/t Oil \$/bbl \$385.70 \$95.77 \$390.00 \$93.50 | | |

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