

Weekly Market Price Insights

Week Ending: 08 October 2021

UK Baseload Electricity Prices

Mth Ahead Qtr Ahead Season Ahead Year Ahead

Today	Last W/D	Last Week	Last Month	Last Year
£245.00	£263.29	£248.34	£134.85	£49.98
£262.00	£261.58	£237.65	£141.14	£52.20
£102.50	£107.67	£143.84	£139.51	£44.16
£104.42	£108.93	£121.34	£113.30	£47.33

Electricity

Electricity Year Ahead Pricing Information



Insight

ELEC £/MWh

At the start of the week, electricity contracts opened up high following strong trades within the coal and European carbon market with additional upside from expectations of reducing wind generation later in the week. Electricity contracts continued the upward trend with values mirroring the increases from the NBP gas market and continued forecasts for reducing wind generation and colder temperatures. Later into the week, Russia increased gas flows which impacted electricity contracts and the wider commodity market as it eased supply outlooks. The market was volatile after the introduction of Russian supplies as winter outlooks remained uncertain and contracts were mixed at the end of the week.

	Electricity Real Movement (%)			
	Last W/D	Last Week	Last Month	Last Year
Μ	-6.9%	-1.3%	81.7%	390.2%
Q	0.2%	10.2%	85.6%	401.9%
S	-4.8%	-28.7%	-26.5%	132.1%
Υ	-4.1%	-13.9%	-7.8%	120.6%

UK NBP Gas Prices

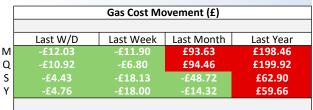
Mth Ahead Qtr Ahead Season Ahead Year Ahead

Today	Last W/D	Last Week	Last Month	Last Year
£237.00	£249.03	£248.90	£143.38	£38.54
£241.80	£252.72	£248.60	£147.35	£41.89
£97.66	£102.09	£115.79	£146.38	£34.76
£98.83	£103.59	£116.83	£113.15	£39.17

Gas

Gas Year Ahead Pricing Information





Insight

Despite increased Norwegian supplies, NBP gas contracts remained high following reduced wind generation and LNG flows. Strong trades in the coal and European carbon markets supported additional NBP gains. NBP contracts made significant gains following a reduction of supplies into the UK which sparked concerns that storage would not meet demand in colder temperatures. After a record high and volatile energy market, NBP contracts lost value following increased Russian supplies that released some pressure on the supply outlook. Towards the end of the week, the tight supply outlook remained and limited any significant reductions, but the market continued to drop with expectations of additional Russian supplies.

	Gas Real Movement (%)			
	Last W/D	Last Week	Last Month	Last Year
M	-4.8%	-4.8%	65.3%	514.9%
Q	-4.3%	-2.7%	64.1%	477.3%
S	-4.3%	-15.7%	-33.3%	181.0%
Y	-4.6%	-15.4%	-12.7%	152.3%

Insigi

At the start of the week, Brent oil gained value following an OPEC meeting that resulted in continuing with the current production quotas. Additional value was gained later into the week as supplies were expected to remain tight without an increase in production. Despite data suggesting increased inventories for the US, investors remained fixed on the tight supply outlook through the week. Towards the end of the week, Brent oil reversed some previous gains as the USD increased, promoting selling action in the market. Brent contracts quickly recovered after reports suggesting that some industries were switching to oil fuels, which resulted in significant gains to close the week.

Energy Commodities				
Carbon €/t CO2	Coal \$/t	Oil \$/bbl		
58.33	238.9	82.41	Present	
61.74	228	79.28	Last Week	
-5.52%	4.78%	3.95%	Movement	

Contact Utility SwopShop:

Call: 0333 9000 246

Email: info@utilityswopshop.co.uk

Disclaimer: The above information is supplied without any assumption of liability we are not liable to you for your use of the information provided. While reasonable endeavours are taken to ensure that the information in this report is accurate, it is not guaranteed and is subject to change through market conditions. The views presented are solely for information purposes and not intended to provide advice or recommendations to buyers of energy without qualification through Utility SwopShop. Views expressed are subject to change and are stated are incidental to the business of Utility SwopShop Ltd. The information must not be copied, distributed or published without our express permission.