

## **Weekly Market Price Insights**

Week Ending: 27 August 2021

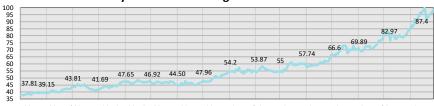
### **UK Baseload Electricity Prices**

Mth Ahead Qtr Ahead Season Ahead Year Ahead

| Today   | Last W/D | Last Week | Last Month | Last Year |
|---------|----------|-----------|------------|-----------|
| £112.73 | £108.84  | £102.18   | £102.13    | £42.12    |
| £118.86 | £115.60  | £109.51   | £104.41    | £48.07    |
| £117.14 | £113.96  | £108.18   | £101.60    | £51.00    |
| £98.64  | £96.13   | £92.09    | £83.91     | £47.41    |
|         |          |           |            |           |

# Electricity

#### **Electricity Year Ahead Pricing Information**





May 20 Jun 20 Jul 20 Aug 20 Sep 20 Oct 20 Nov 20 Dec 20 Jan 21 Feb 21 Mar 21 Apr 21 May 21 Jun 21

ELEC £/MWh

At the start of the week, following the NBP gas market, which was supported by a gaining European carbon market, electricity contracts opened up high with further gains supported by reduced wind generation. These gains continued into the week as wind generation remained low. However, longer-dated contracts tracked losses as the carbon market weakened. Wind generation was forecast to be more than double the output seen on Wednesday however, unplanned outages from the Heysham 1 nuclear power plant reduced supply outlook and increased contract prices. At the end of the week, wind generation forecasts fell short as output remained weak and the market tracked NBP gas gains.

|    | E        | lectricity Real | Movement (% | )         |
|----|----------|-----------------|-------------|-----------|
|    |          |                 |             |           |
|    | Last W/D | Last Week       | Last Month  | Last Year |
| VI | 3.6%     | 10.3%           | 10.4%       | 167.7%    |
| Q  | 2.8%     | 8.5%            | 13.8%       | 147.3%    |
| S  | 2.8%     | 8.3%            | 15.3%       | 129.7%    |
| Υ  | 2.6%     | 7.1%            | 17.6%       | 108.1%    |
|    |          | '               |             |           |

#### **UK NBP Gas Prices**

Mth Ahead Qtr Ahead Season Ahead Year Ahead

| Today   | Last W/D | Last Week | Last Month | Last Year |
|---------|----------|-----------|------------|-----------|
| £117.72 | £113.93  | £103.40   | £102.23    | £28.03    |
| £122.08 | £117.63  | £109.48   | £104.15    | £35.66    |
| £121.05 | £116.64  | £107.60   | £101.53    | £38.80    |
| £96.81  | £94.15   | £88.26    | £80.90     | £36.60    |



#### **Gas Year Ahead Pricing Information**



|   |          | Gas Cost Mo | ovement (£) |           |
|---|----------|-------------|-------------|-----------|
|   |          |             |             |           |
|   | Last W/D | Last Week   | Last Month  | Last Year |
| Μ | £3.80    | £14.32      | £15.49      | £89.69    |
| Q | £4.45    | £12.61      | £17.93      | £86.43    |
| S | £4.41    | £13.46      | £19.52      | £82.25    |
| Υ | £2.66    | £8.55       | £15.91      | £60.22    |
|   |          |             |             |           |

Following a strong European carbon market, NBP gas contracts opened up high at the start of the week despite data that showed an increase in Russian supply into Europe. Market supply uncertainty brought contract values up combined with an increased demand caused by a Norwegian supply outage. The supply outages continued to affect the market throughout the week with additional gains supported by the carbon market. The supply outlook remained tight as there is a limited LNG shipment expectation for the UK but the European carbon market rallied prices up. Towards the end of the week, NBP gas contracts opened high after UK storage injections and continued support from the carbon and coal markets.

|   |          | Gas Real Mo | vement (%) |           |
|---|----------|-------------|------------|-----------|
|   |          |             |            |           |
|   | Last W/D | Last Week   | Last Month | Last Year |
| M | 3.3%     | 13.8%       | 15.2%      | 320.0%    |
| Q | 3.8%     | 11.5%       | 17.2%      | 242.4%    |
| S | 3.8%     | 12.5%       | 19.2%      | 212.0%    |
| Υ | 2.8%     | 9.7%        | 19.7%      | 164.5%    |
|   |          |             |            |           |

Brent oil contracts continued to be affected by the increased COVID-19 cases and Asian lockdown restrictions announced last week. However, the US dollar decreased in value which sparked buying action into the market. Throughout the week Brent gained further upside from Mexican production issues which weakened supply combined with reduced COVID-19 cases in Asia. Brent oil made gains as data was released showing fuel demand had recovered to the highest point since COIVD-19 and global lockdown restrictions however, Mexican production resumed. Towards the end of the week, Brent makes slight gains as Mexico shutdown oil production in anticipation of a hurricane.

| Energy Commodities |           |            |           |
|--------------------|-----------|------------|-----------|
|                    |           |            |           |
| Carbon €/t CO2     | Coal \$/t | Oil \$/bbl |           |
| 59                 | 171.1     | 68.77      | Present   |
| 54.38              | 167.8     | 65.23      | Last Week |
| 8.50%              | 1.97%     | 5.43%      | Movement  |

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